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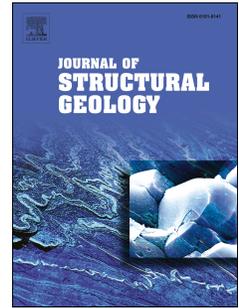
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A multiscale analysis of a fracture pattern in granite: A case study of the Tamariu granite, Catalunya, Spain.

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fracture network in granite; reservoir analogue; multiscale analysis; length distribution; relation between 1D and 2D sampling method

Abstract

The in-depth investigation of fractured reservoirs is mainly limited to geophysical data that is in 3D and mostly on the scale of hundred meters to several kilometers or boreholes data that is in 1D and at meter to lower scale. The study of outcropping analogs of buried reservoirs is therefore a key tool for the characterization of the fault and fracture network at the reservoir scale. Tamariu granite has been the subject of this study with the aim to analyze faults and fractures from seismic to borehole scale. With the combination of satellite picture at different resolution and field study, we perform a statistical analysis focused of the length and orientation from infra centimeter crack to hundred kilometer length fault. On the whole range of scale studied, i.e. on 7 orders of magnitude, we have defined a length distribution following a power-law with an exponent $a = -2$. On the contrary to the length that can be modeled with a unique law, the orientation data shows a variation depending on the scale of observation: as the fault and fracture sets are suitable from the regional faults to the centimeter crack, the proportion of the sets varies at each scale of observation.

1. Introduction

Fracture networks are known to be a main fluid flow pathways in a large set of geological formations, and notably, in crystalline or in low porosity sedimentary rocks. In this particular type of rock, the hydrothermal alteration or weathering can significantly enhance the matrix porosity, but in a non-altered rock mass, the matrix has in general a low porosity and permeability. As a consequence, in a poorly altered basement reservoir, the fracture network controls the fluid flow (*Nelson, 2001*). Fractured systems in crystalline rocks are therefore the subject of studies nowadays due to the large applications in CO₂ storage, water resources, geothermal or petroleum reservoirs, nuclear wastes storage (*Genter and Castaing, 1997; Luthi, 2005; Rempe, 2007; Cuong and Warren, 2009; Géraud et al., 2010; Marques et al., 2010*). To model and predict the fluid flow in such reservoirs, it is thus essential to characterize the fracture network properties (*Long and Witherspoon, 1985; de Dreuzy et al., 2001a & b; de Dreuzy et al., 2002*). Behind the fractures and fault zones hydraulic properties, several geometric parameters are required, such as the distribution of the length, spacing, aperture or density of the fractures over the largest possible scale ranges (*De Dreuzy et al., 2004; Berg and Øian, 2007*). Even though various measurement methods and tools exist, the data are rarely available over the whole scale of the fractured system. In addition, the link between varied measurements and scales is not conspicuous and has been the subject of different studies (*Gillespie et al., 1993; Pickering et al., 1995; Marret et al., 1999; Ehlen, 2000; Bour et al., 2002; Peacock et al., 2003; Zimmermann et al., 2005; Davy et al., 2006a; Manzocchi et al., 2009; Riley et al., 2011*). Multi-scale studies have been undertaken mostly in sedimentary rocks (*Castaing et al., 1996; Odling, 1997; Marret et al., 1999; Cello et al., 2001; Gillespie et al., 2001; Soliva et al., 2005; Fagerend, 2011*), and few of them were carried on granites (*Genter and Castaing 1997; Ehlen, 2000; Escuder Viruete et al., 2001; Le*

Garzic et al., 2011). These data allow mostly a 2D characterization of the fracture network. For deep rock body analysis, the only available information about fracture networks are boreholes data that are 1D and between millimetres to tens of centimetres in scale, and seismic lines data that are 2D, sometimes 3D, from hundred of metres to several kilometres in scale. In addition, fractures and faults in crystalline rocks are poorly investigated with seismic methods and their detection requires specific data processing. Given that the interval between the borehole and seismic scales constitutes what is the reservoir, it is therefore essential to analyse it, even though there is no tool to characterize and visualize fractures ranging in this interval.

So as to enhance the knowledge about fracture networks between the various scales and dimensions, it is paramount to study fractured reservoirs field analogues (*McCaffrey et al., 2003*). Crystalline rock outcrops expose in few favourable cases the fracture pattern and allow the study in 1D, 2D or 3D at different scales between the sample and the regional fracture and faults network. Many outcrop studies focus on the interaction between the fracture network properties and the rock mass permeability and porosity at different scales (e.g. *Géraud et al., 2006; Forster et al., 1997; Bellot 2008; Manda et al., 2008*). However, on many outcrops, the fractures are only exposed in a limited area and the study of the fracture system in a large-scale range becomes impossible. With the aim to propose the largest ranging scale analysis for a fracture network, we have combined the analysis at metre scale and lower of the Tamariu outcrop in the Catalanian Coastal Ranges, in Spain (*this study*) and previous studies undertaken by *Le Garzic (2010)* and *Place (2010)* which provide a structural network on both regional and local scales. At the regional scale, faults between approximately 1 km and 100 km in length were analysed, and the regional structural context of the Tamariu area was defined (*Le Garzic, 2010*). The second study has highlighted a complex fracture and fault network on the Tamariu outcrop, which is controlled at the kilometre scale by the regional

deformation (*Place, 2010*). In this paper, we will attempt to define the fracture network on the scale under tens metres belonging to Tamariu outcrop. Due to the lack of motion markers along the fractures in the granite at the outcrop scale, the term fracture will be used in this article for any planar brittle discontinuity (faults, joints, or veins) (*Bonnet et al., 2001; Peacock et al., 2003*). Measurements will be performed in the field using 1D scan lines and 2D fracture maps and, at more a precise scale on a 10 by 20 cm sample. This will enable us to integrate fracture lengths information between the seismic scale and the borehole scale with a sub-centimeter precision.

2. Geological settings

The Catalanian Coastal Ranges (CCR) are a part of the Valencia Trough, which corresponds to the NW part of the Mediterranean margin along the Spanish coast (*Fig. 1a*). They are composed of two sub-parallel mountain belts with an approximately N060°E elongation; formed by heads of tilted blocks separated by Neogene sediments and basaltic volcanism (*Enrique, 1990; Julivert and Durán, 1990*). The basement of the sediments is composed of metasediments dated from Cambro-Ordovician to early Carboniferous intruded by granites at the end of the Hercynian orogen (late Carboniferous to early Permian), (*Enrique, 1990; Julivert and Durán, 1990*). These granites have a mantellic origin with various degrees of continental contamination and a geochemical signature of post-collisional magmatism (*Enrique, 1990; Julivert and Durán, 1990; Ferrés-Hernández, 1998*). As a consequence of their late emplacement, they are poorly affected by the Hercynian deformation, aside from some wide late Hercynian strike-slip faults NW-SE to NNW-SSE and NE-SW to ENE-WSW in direction (*Arthaud and Matte, 1975*).

Since the end of the Hercynian orogen, the CCR were deformed by several geological events: the Permian extension phase, the opening of the Tethysian Ocean between the late Permian and Jurassic times, and the formation of the Pyrenees during the Eocene and lower Oligocene N-S compression. Those tectonic events have reactivated the late Hercynian strike-slip faults, with different rates and motions, and created new faults in the sedimentary cover (*Bixel, 1987; Salas and Casas, 1993; Guimerà, 1994; Alsaker et al., 1996; Beaumont et al., 2000; Stampfli et al., 2002; Vergès et al., 2002; Juez-Larré and Andriessen, 2006; Diez et al., 2007*).

In the late Oligocene, the propagation towards the SW of the West European Rift and the accretion of the Burdigalian oceanic crust induced the formation of the Catalan margin. Their geometry is now a set of horst and grabens limited by inherited Hercynian faults E-W in direction and tertiary faults NE-SW to ENE-WSW in directions, with the Hercynian material that outcrops at the head of the tilted blocks (*Batrina et al., 1992; Roca and Guimera, 1992; Watts and Torné, 1992; Salas and Casas 1993; Mauffret et al., 1995; Séranne et al., 1995; Goula et al., 1999; Roca et al., 1999; Lewis et al., 2000; Parcerisa et al., 2007*) (*Fig. 1a*). Moreover, wide transfer zones, oriented N120°-130°E approximately, compartmentalized the Valencia Trough, like the Catalan Transform fault (CTZ) (*Maillard et al., 1992*). Thus, the CCR are divided in two zones depending on the geometry and kinematics of the extensional and compressional structures (*Roca et al., 1999*). On the one hand, the north zone, which is the onshore extension of the CTZ with NW-SE faults directions. On the other hand, the south zone, which is the Catalan margin primary shoulder, is structured by Hercynian faults reactivated during Tertiary and forming tilted blocks with a NNW direction (*Fig. 1b*).

The Tamariu granite is a batholith that outcrops in the Northern sector in the Sant Feliu horst (*SFb Fig. 1b*). The outcrop is along the Mediterranean coast between Cala Tamariu and Cala Pedrosa and has approximately 1 km in length (*Fig. 3b*). It is chiefly a

biotite granodiorite with K-feldspar megacrysts dated from 288.4 ± 2 Ma (*Ferrés-Hernández, 1998*), with some Permian spessartite dykes that intrude the granitic body (*Solé et al., 2002*).

3. Large-scale fault and fracture network

3.1. Regional scale

A regional analysis of the faults was undertaken at different scales from the large CCR faults to the more local fault on the Sant Feliu horst using regional maps, satellite pictures, DTM data and field studies (*Le Garzic, 2010*). Four orders of faults are defined depending on their characteristics and scales: 1) the first order faults composed of the lithospheric and crustal faults measuring approximately 100 km in length, forming crustal scale deformation clusters of few kilometres width, and make the main structure of the Catalan margin, 2) the second order with faults measuring approximately 20-30 km in length and that control the horst and graben structures of the CCR 3) the third order with faults measuring around 10 km in length that decompose the horst or grabens blocks in third order blocks and form the main eroded valleys visible on the DTM datas, and finally 4) the fourth order faults measuring less than 1 km in length where the fault core and damaged zone can be found on the field associated with a fracture network between them.

At all scales, two different tectonic systems have been identified: the faults trending between $N000^{\circ}E$ and $N100^{\circ}E$ are associated with the main thinning of the Catalonian margin, whereas faults trending between $N100^{\circ}E$ and $N150^{\circ}E$ are the onshore extension of the Catalonian transform fault (*Roca et al., 1999; Le Garzic, 2010*). Those two systems are expressed differently depending on the observation scale.

On the map of the Catalan margin compiled from published data onshore and offshore (Fig. 2a), At the first order scale, the first geological system is represented by faults in the first order scale with N050°E and N060°E directions (*grey arrows on the orientation diagram, Fig. 2a*). These faults are linked to the margin extension. The second system is the extension onshore of the Catalonian transform fault, which reactivates the N140°E direction (*black arrows, Fig. 2a*). At the scale of the CCR, the faults traces have been mapped from DTM data and can be associated mostly to the second order of faults (Fig. 2b). These second order's fault set is composed almost by faults with the same orientations than those of the first order, but with only a shift of 10° for the rift faults (*grey arrows, Fig. 2b*) and a new secondary fault direction linked to the CTZ (*white arrows, Fig. 2b*).

There is a significant change in the fault network at the scale of the Sant Feliu horst, that is a block delimited by first order of scale faults, i.e. a first order structural block. The map of the block is an compilation of published data (*Fontboté et al., 1990; Pous et al., 1990; Banda and Santanach, 1992; Roca and Guimerà, 1992; Tassone et al., 1994; Cabrera and Calvet, 1996; Goula et al., 1999; Roca et al., 1999; Mapa Geològic de Catalunya 1: 50 000; Mapa Geològic de Catalunya 1: 250 000*) and the faults traces identified on the DTM data (Fig. 2c). The faults of first and second orders controlling the basin structures coexist with the Hercynian reactivated faults \approx E-W in direction (*black arrows, Fig. 2c*). At this scale, the faults linked to the CTZ show several different faults directions indicating that the fault network is more complex (*white arrows, Fig. 2c*).

With help of geomorphological and structural observations on the field compared to the DTM data, a second order block has been mapped in the area of Sant-Feliu (Fig. 2d). At this scale, only the third and fourth orders of faults have been mapped, and the orientation diagram confirms the observations of the whole Sant-Feliu horst: fracture and fault network within the internal part of the block is mostly controlled by \approx E-W direction (*black arrows, Fig. 2d*).

3.2. Palafrugell area and Tamariu outcrop

With a combination of DTM data and the geological map (*Cartographic Institute of Catalonia, 1:50 000*), Place (2010) has mapped the third order of faults in the Palafrugell second order block, where Tamariu outcrop is located (*Fig 1c & 3a*). As in the Sant Feliu block, the main direction of the fault network is \approx E-W (*black arrow, Fig. 3a*) with several secondary directions linked to the CTZ system (*white arrows, Fig. 3a*).

Tamariu outcrop is located in the South of the Palafrugell second order block, and forms a third order block limited by a \approx NW-SE third order fault to the North (Cala Tamariu) and a \approx E-W one to the South (Cala Pedrosa) (*Fig. 3b*). This block outcrops along the Mediterranean coast with an approximately N-S trending and offers a transect through the whole block. From image analysis and the field mapping, \approx E-W fourth order faults have been recognized and divide the Tamariu block into four fourth order blocks (*Place, 2010*).

Within a fourth order structural block, faults are subdivided into two groups: the main faults with fault core and damage zone up to 1 m in width and the minor faults with a damage zone of less than 10 cm in width (*black lines, Fig. 3b*). The main faults are mostly \sim N080°E in direction (*black arrows, Fig. 3b*), while the set between N040°E and N080°E in directions are more represented at the scale of the minor faults (*grey arrows, Fig. 3b*). In addition, the fractures on this scale have been mapped on a high-resolution satellite picture (*Fig. 3c*). On this map, the main lineament direction is around N110°-N120°E and are linked to a spessartite dyke and associate fractures particularly visible on this scale, in particular in the block 1 & 4 (*black arrows, Fig. 3c*). Within blocks, fractures' directions N040°E N065 and N075°E are also present, with a newly observed N020°E direction (*grey arrows, Fig. 3c*). We can however note that the approximately N-S fracture orientation is certainly underestimated due to the N-S trending of the outcrop.

4. Methods

To undertake the characterization of the fracture system between decametre and centimetre length scale, we decided to focus on the fourth order block n°3, and more specifically on the *black frame*, in *Fig. 3b*. This targeted area was chosen because the mean fault and fracture distribution are representative of the whole outcrop. Indeed, the block exposure led us to draw sub-horizontal scan lines, with orientations summarized in table 1, intersecting enough fractures to permit a statistical analysis. The studied area is cut by a main fault outlined by *Place, 2010 (Fig. 3b & 4a)*, having a decametre wide fault core filled by carbonates and granite breccias.

In order to analyse the fracture network at various scales and dimensions, we combine 1D and 2D data (*Gillespie et al., 1993; Bonnet et al., 2001; Gillespie et al., 2001*). A general map of the 60 by 40 m area was drawn from a GoogleEarth© view, in order to localize the largest fractures (*Fig. 4a*). All fractures drawn on this map were longer than 10 m. With the aim to identify fractures with a length comprised between a decimetre and a metre, we drew 3 scan lines on the outcrop. Their orientations were selected in order to sample the main sets of fractures observed on the general map (*Fig. 4a*), i.e. perpendicular to the main orientations of the fractures (*Table 1*). The first scan line starts on the structural block bordering fourth order of fault, trending N000°E, over 30 m in length (*SL1, Fig. 4a*). This scan line is long enough to procure a good statistical view of the fracture network, with more than 600 measured fractures (*Ehlen, 2000*). The N-S orientation was chosen to cut the main fractures direction of ~N060°E to ~N110°E (*Fig. 4a*), and for being perpendicular to the main structure orientation identified by *Place (2010) (Fig. 2b)*. The second scan line is oriented N150°E with 7.33 m long (*SL2, Fig. 4a*). It begins on the main fault that passes through the outcrop. This scan line was designed in order to study the influence of this fault on the fracture density. The third scan line, oriented N060°E with 9 m length, was created in order to take into account the NW-SE

family of fractures in the eastern part of the area (*SL3, Fig. 4a*). On each scan line, all fractures ranging between 1 cm and approximately 10 m long were measured in terms of orientation, length and thickness.

In order to sample the short fractures in detail, we created fracture maps by taking photographs of the outcrop (*Fig. 4c*). A 50 mm focal lens was used to minimize the distortion of the fractures. The photographs were taken in the absence of sunlight on the outcrop to avoid any light effect in fracture identification (*Odling, 1997*). The maps were then georeferenced in order to allow the calculation of lineament length and orientation using ArcGIS©. To establish the fracture maps, all fractures were manually traced, averaging the fracture roughness, with help of brown carbonate in the thickest fractures (*Fig. 4d*). All fractures have been picked, from the several decimetre lengths to the millimetre cracks visible cross-cutting only few minerals. On the fractures intersections, the lineaments are traced continuously if there is no significant change in fractures orientation (*Fig. 4d*).

The map 1 represents a 1.2 m side square and is located far from the influence of the main fault (*1, Fig. 4a*). The map 2 measures 1.2 m per 2.4 m and is limited by *SL2* on its west side (*2, Fig. 4a*). This area is under the influence of the structural block main fault, with an area of higher fracture density compared to map 1. Finally, a sample was collected near the map 2 in an area where intense N090°E direction structures were identified (*grey point, Fig. 4a*) with very short fractures easily identifiable with the help of brown mineralization. It was photographed in order to construct map 3 measuring 20 cm per 10 cm. This permits us to extend the study further to a very small scale and define very short fractures, millimetre to decimetre in length.

5. Results

The number of fractures for each scan lines and maps of fractures are summarized in the *Table 1*.

5.1. Scan lines:

Fracture orientation distributions have been represented as histograms (*Fig. 5*). The orientation is plotted against cumulative length so as to not underestimate long fractures against shorter fractures. With the intention to obtain a better visibility, they have been grouped in 10° bins. The black zones represent the zones where fracture orientation is not represented, since for the fractures with orientations within a cone of 10° on each side of the scan line orientation, the fracture density is highly underestimated. Outside of these directions, the sampling effects of the fractures against the scan line orientations are corrected with the Terzaghi's coefficient (*Terzaghi, 1965; Peacock et al., 2003; Davy et al., 2006a*). The correction has been made with Spheristat©, by applying an angular correction coefficient on each fracture depending on the angle between the fracture and the SL orientation as described in *Goodman (1976)*. From SL1 and SL2, we have calculated the density distribution along the lines and plotted the length distribution against the cumulative fracture number (*Bonnet et al., 2001*) (*Fig. 5*). The density is calculated on each centimetre of the scan line with a window of 2 m. Breccias zones are areas with a fracture density too high to permit the picking of individual fractures. On SL3 the small number of fractures measured does not allow the density and length distribution calculation.

On SL1 and SL2, the fractures orientation follows mainly the N050-N070°E directions (*white arrows, Fig. 5a & b*), which are consistent with the minor faults orientation observed at the scale of the Tamariu entire outcrop (*Fig. 2b*) (*Place, 2010*). Secondary fractures directions

are also present, such as N020-040°E, N100°E, and N120°E (*black arrows, Fig. 5a & b*). No density increase is observed on the southern part of the SL1, which is located near the fault bounding the structural block. We can even notice a relatively low fracture density in the first 6 m of the SL compared to the average density (*Fig. 5a*). The highest fracture density area is located south of the breccia zone at approximately 10 m. This area corresponds to the intersection between a N110°E major fracture zone and the N030°E breccia structure (*Fig. 4a*). With the exception of these two areas, the fracture density is relatively homogenous with an average density of 26 frac/m if we exclude the “no data” zone, between 12.5 m and 13.5 m. SL2 starts at the main fault within the structural block (*Fig. 4a*). Its fracture density shows a slight decrease when moving away from this main fault (*Fig. 5b*), but the average fracture density is relatively high (46 frac/m) compared to SL1. Outside the biases due to the sampling method, i.e. truncation and censoring, the length distribution of the two SL shows a power-law distribution (*Fig. 5*). Truncation is the underestimation of the short fractures linked to the resolution limitations of the map or the visual limitation on a SL. Censoring is due to the long fractures that intersects the border of the map and are therefore underestimated in length or those that are too long for measuring the length, and those that are not included in the sampling area (*Pickering et al., 1995; Bonnet et al., 2001*). The exponent of the power-law is similar for the two SL and is around 1, and the lower cut-off between the fitted and the biased data is around fracture length of 20-30 cm.

SL3, with a N060°E orientation, reveals a fractures set oriented N150°E, a direction seldom presents on SL1 and SL2 because of their orientations, but very dense in this part of the outcrop (*grey arrow, Fig. 5c*). This orientation is predominant here, and is consistent with a family of fractures remarkably straight as observed on the general map (*Fig. 4a*).

5.2. Fractures Maps

5.2.1. Description of Maps

The map 1 is located far away from the main fractures at the outcrop scale (*Fig. 4a*). Nevertheless, the raw map indicates intense fractured areas, chiefly on the NW part of the map (*Fig. 6a*). This area is in fact on the intersection between a cluster of N060-070°E fractures and ~N030-040°E fractures with thick carbonates mineralization that crosscut the whole map. In this part of the map, the fracture density is very high and can result in some small breccia areas (*highly fractured area, fig. 6a*). In the rest of the map, the granite seems less fractured, but in details there is many short fractures (*less fractured area, Fig. 6a*). With all these short fractures, the fracture average fracture density of the whole map reaches to 7208 frac/m². The diagram of the fracture orientations, regrouped in 5° bins, highlights three fracture families: N030-055°E, N060-090°E and N120-140°E with a nearly symmetrical distribution around the centre of the fracture set (*Fig. 6b*). The length distribution plotted in *fig 6c* expose a power law distribution outside of the sampling biases. This power-law has an exponent $a = -1,86$ and is valid for fractures length approximately between 2 cm to 120 cm, that is the map width.

Contrary to the map 1, the map 2 is located near the main fault of the area of study and the N000°E to N030°E breccia zone (*Fig. 4a*). The raw map outlines intense fracturing, primarily in the northern end of the map, where a cluster of N070-080°E fractures intersects a ~N090°E one (*Fig. 7a*). On the rest of the map, the main fractures create a network of carbonates veins mainly visible in the southern part. Despite of the localisation of the map near the fault zone, the whole fracture density is comparable to the map 1 with 6601 frac/m². The fracture orientation presents once again a symmetrical distribution around main fracture sets, with mainly two sets on this map: N060°-080°E and N140°-N160°E (*Fig. 7b*). As the map 1, the length distribution of the fractures follows a power-law outside of the biased fracture lengths,

roughly between 3 cm and 1 m (*Fig. 7c*). The exponent of this power-law is a little higher with $a = -1.93$.

The map 3 is a “zoom” of the northern part of the map 2 with $N080^{\circ}$ - 090° E as direction of the main fracture set (*Fig. 8a*). At this scale, the thickest carbonate veins create areas where no fractures are mapped, but between these veins, the granite is highly fractured. The observed fracture density is therefore very high ($\sim 79\ 850$ frac/m²) with many fractures below millimetre lengths. On this map, the fractures orientation demonstrates, as in the maps 1 and 2 the symmetrical distribution of the orientation around the main orientation at $N080^{\circ}$ - 090° E (*Fig. 8b*), and a length distribution following a power law with an exponent $a = -1.72$ from 5 mm to the 20 cm lengths.

5.2.2. Multiscale length distribution

The cumulative length distributions of each map from the CCR scale to Tamariu outcrop scale have been plotted in *fig. 9a*. Except of Tamariu outcrop scale map where the data form a curve that could be interpreted as an exponential law, all maps show a power law distribution outside the lengths with censoring or truncation effects. The traced lineaments on Tamariu map are ~ 10 m to ~ 100 m in length while the resolution of the satellite picture is 5 m (*Place, 2010*), and the width of the outcrop is often smaller than 50 m. The apparent exponential law of the lineament population on this map could be the result of these sampling conditions.

The power-law exponent of the maps varies at each scale of observation: on the CCR and the Sant Feliu horst map it is quite low, around $a = -1.7$, and progressively increase with the scale to around 2.0 for the Palafrugell area until 2.2-2.3 for Tamariu scale with the main fault and outcrop map (*Fig. 9a*). The cumulative fractures length of all maps has been plotted together, normalized by the surface area of the maps in order to compare the different scales

(Pickering *et al.*, 1995). Over the whole data range, all power-law segments of the maps can be linked in a power-law extended on fractures between ~ 1 cm and ~ 100 km in length (Fig. 9b). This indicates that the fracture length distribution follows a power-law valid for all fractures over approximately 7 orders of magnitude.

As the power-law is sufficiently clear, two length ranges are not represented (1-10 m and 100-1000 m). The first data gap is due to the absence of a map with a resolution capable of sampling the 1-10 m lengths fractures. Terrestrial LIDAR mapping or photographs with drones could help to resolve this lack of data. The second one is linked to the limited exposure along the coast of Tamariu which induces a large undersampling of the number of fractures \sim N-S in orientation and of the fractures with \sim E-W orientations longer than 50 m. The power-law is given with an exponent of ~ 2 for our 2D data, that implies their 2D representation is self-similar if the fractures and faults are assumed to have a random spatial distribution (Odling *et al.*, 1999, Bour *et al.*, 2002). In consequences, the probability of observing a fracture of the size of the sampling window is the same at all scales. Bour and Davy (1997) have shown that for this value of power law exponent and for a random distribution of orientations and positions, all fractures length classes have the same role on the connectivity of the fracture system.

6. Discussion

6.1. Representativeness of the maps

With our maps at almost all scale of observation between the seismic scale and the borehole scale, we have highlighted a length distribution following a power-law over 7 orders of magnitude. However the high density of small cracks visible on the map 1 to 3 should be not representative of the whole granitic rock, especially in non-fractured rock parts. This

fracture density is scale dependent: the shortest fractures we can detect, higher is the apparent fracture density. For our maps, the fracture density ranges between 6601 frac/m² for map 2 and 7208 frac/m² for map 1, where the shorter lineaments measurement are around the centimetre length, and 79 850 frac/m² for map 3 with lower cut-off in lengths of millimetres, i.e. one order of magnitude lower. These densities are similar to those obtained on fracture network analysis from outcrop down to microscopic scale, for example, Ortega and Marret (2000) studying microfractures in sandstones measured around 1.10⁵ frac/m² for fractures millimetres in length by integrating fractures and cracks network analysis at outcrop and microscopic scale. Other studies, comparing microfractures and mesofractures using scan lines are also in agreement with this observation by showing extrapolated fracture densities around 10³ - 10⁴ frac/m for fractures studied at microscopic or core sample scales (*Faulkner et al., 2010; Guerriero et al., 2011; Pearce et al., 2011; Tagaki et al., 2012*). Finally, Bonnet et al. (2001) plotted the lower cut-offs of 45 fracture maps studies on natural data at various scales against the area of the maps and established a general trend of the lower cut-off limits of this type of fracture maps. For maps around the square meter of area, the typical lower cut-off is around the centimetre length as it is precisely the case on our maps 1 & 2 (*Fig. 9*). These observations are in agreement with the validity of our fracture tracing, and shows that the apparent density of our fracture are not uncommon in fractured rocks.

However, the high density of short fractures bring the question about the lower cut-off of the power-law, as a less fractured granite could have a significant lower fracture density that could reach the cut-off of the power law distribution to an higher length. As the authors know from the field, the Tamariu block 3 where the outcrop scale study has been made do not express a particularly high fracture density compared to the other blocks (*Place, 2010*). To test the influence of the variation of fracture densities on the length distribution, we have therefore sampled different parts of the map 2 and compare the length data in apparently low

and high fracture density zones (*Fig. 10*). The northern part of the map is a highly fractured area with $\sim N090^\circ E$ intersecting $\sim N070^\circ E$ fractures and expose a total density of 8744 frac/m^2 . The called middle part of the map exposes a more moderate fracture density with 6113 frac/m^2 . For the length distribution from these areas we can observe that the cumulative number give a power-law with the same exponent of $a = -1.96$ and almost the same lower cut-off (*Fig. 10*). In consequence, the small change in fractures density on this map appears to have no influence on the lower cut-off of the length distribution. However, drawing fracture maps at the same scale in less fractured granite outcrops on the CCR should be interesting in order to better discuss the lower cut-off of the length distribution.

6.2. Multiscale analysis

From the regional scale of the CCR to Tamariu outcrop scale, the maps and the scan lines show a heterogeneous evolution in terms of fault and fractures orientation. In fact, the fracture sets are consistent over the whole range of scales studied: the $N060-070^\circ E$ directions, marked by the bordering faults of the large scale horst and grabens structure, the $\sim N090^\circ E$ that controls the third and fourth order blocks and Tamariu main structures, and the $\sim N140^\circ E$ direction linked to the CTZ are found from the hundred kilometre length faults until the short centimetre cracks. However, these orientations are not expressed with the same weight at each scale: At the first order scale, it is the $N060-070^\circ E$ that dominate the fault network, while there is an inversion with the $\sim N090^\circ E$ set toward the second and the third order scale (*Fig. 2*). Between the fourth order scale and Tamariu block 3, there is a new inversion between these two fracture and fault sets (*Fig. 3 & 5*). The fault and fracture set originate from the CTZ is sometimes very important, like on the first order scale, and sometimes completely absent, like on the third order scale. Thus, as the orientation sets are consistent at

the whole range of data, the expression of each set is highly dependant of the scale observation.

At the opposite, we have shown that the length distribution of the fault and fracture network can be modelled by a power-law with almost the same exponent from the centimetre to the hundred kilometre lengths. In a predictive sense, it means that we have in this case two kinds of parameters: scale dependant parameters like orientation that have to be modelled differently at each scale of observation, and scale independent parameters like the length distribution that can be up or down scaled depending on the model resolution needed.

7. Conclusion

Tamariu outcrop and CCR basement offers the opportunity to study basement rock analogue of buried reservoirs in extensional context, with a complex structural heritage acquired since the Hercynian orogeny. In this paper, we have focused on the statistical analysis of faults and fractures, namely their length and orientation, on the largest range of scale possible. For that, we combined field observation and satellite imagery, with the combination of 1D measurement method with scan lines and 2D with maps.

1) We have demonstrated a power-law distribution of the faults and fractures length between 1 cm and 100 km, i.e. on approximately 7 orders of scales. The exponent $a \approx -2$ of the law can be applied for the whole range of data.

2) Three main fault sets control the regional scale structure of the CCR: the $\sim N060^\circ E$ horst and basin bordering faults, the $\sim N090^\circ E$ hercynian herited faults and the $\sim N140^\circ E$ faults linked to the CTZ. These orientations are the main orientation expressed from the regional scale until the centimetre crack scale on Tamariu outcrop.

3) As the same orientation dominate each scale of orientation, their relative proportion depends on the scale of observation. The $\sim N060^{\circ}E$ faults are the main structure on the first and second order and at the outcrop scale, but at the third and fourth order scale it is the $\sim N090^{\circ}E$ faults, and the $\sim N140^{\circ}E$ faults density varies from very present at the first order scale to almost absent at other scales of observation.

4) In a predictive sense for modelling basement buried reservoirs, there is therefore two kinds of statistical parameter in our case: a length distribution in power-law with an exponent that can be considered as homogenous on the whole range of scale observation, and at the opposite the orientation that have to be considered independently at each scale.

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Figures:

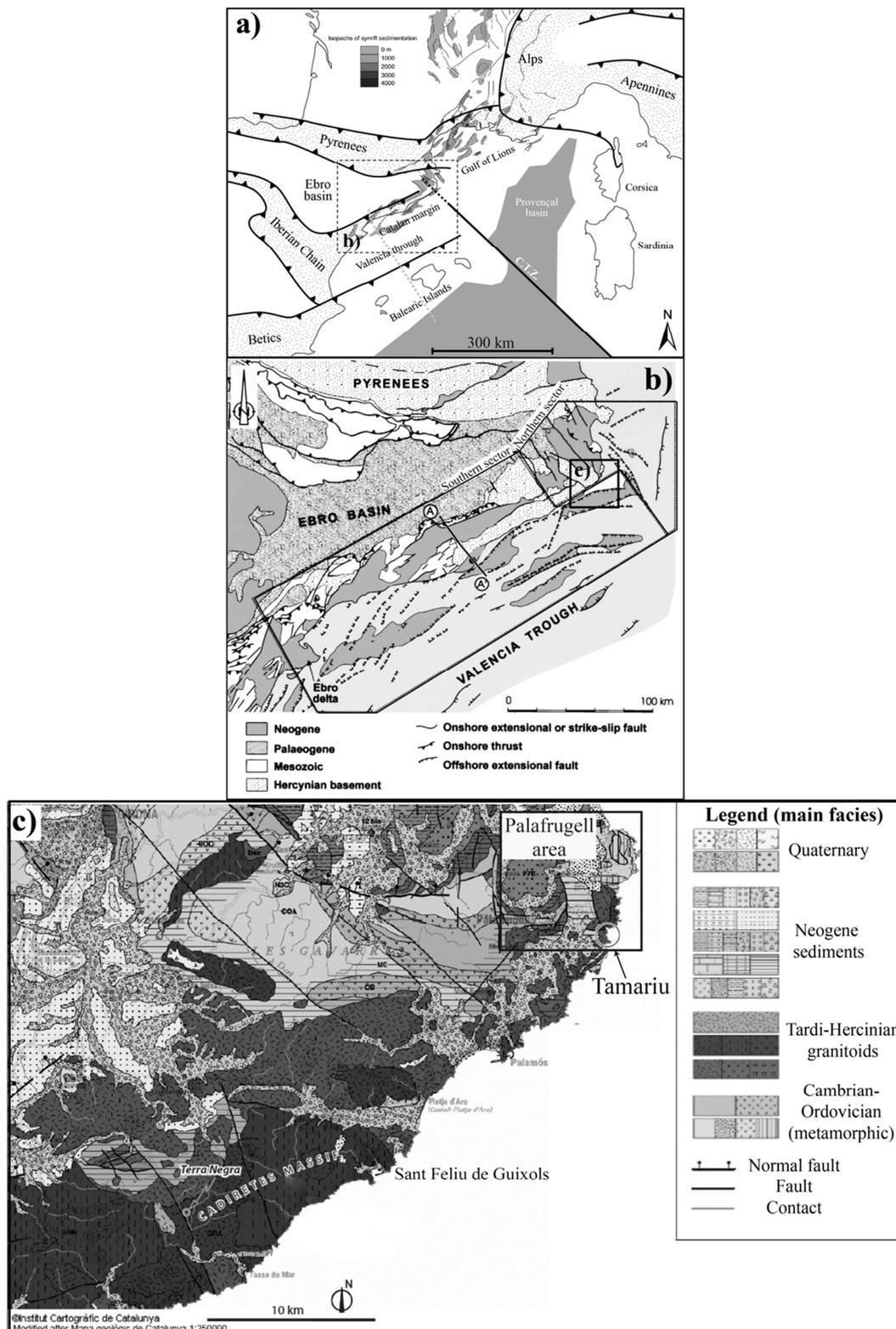


Figure 1: a) Simplified map of the NW Mediterranean Sea. The dotted areas represent the Alpine domains and the grey areas represent the sediments in the main basins of the West European rift (Séranne, 1999). b) Structural map of the CCR separating the northern and southern sectors (by Roca et al. 1999). c) Geological map with the localization of Palafrugell area and the Tamariu outcrop (Cartographic Institute of Catalonia – Mapa geològic de Catalunya 1:250 000).

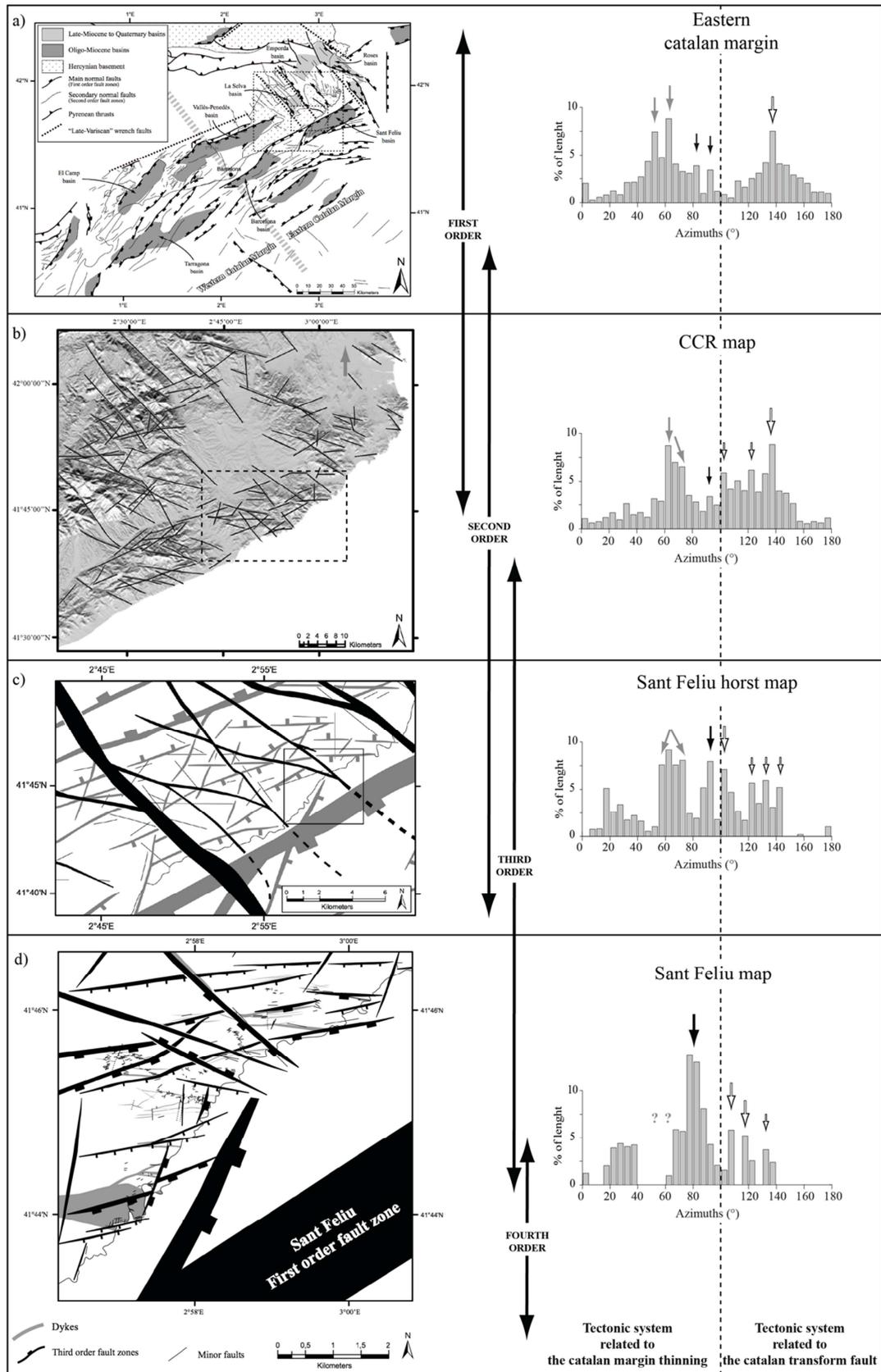


Figure 2: Fault traces and orientation diagram by Le Garzic (2010) on: a) the general map of the Catalan margin, b) the Catalan Coastal Ranges on DTM data, c) and d) Faults on Sant Feliu Horst and Sant Feliu region compiled by satellite pictures and field data.

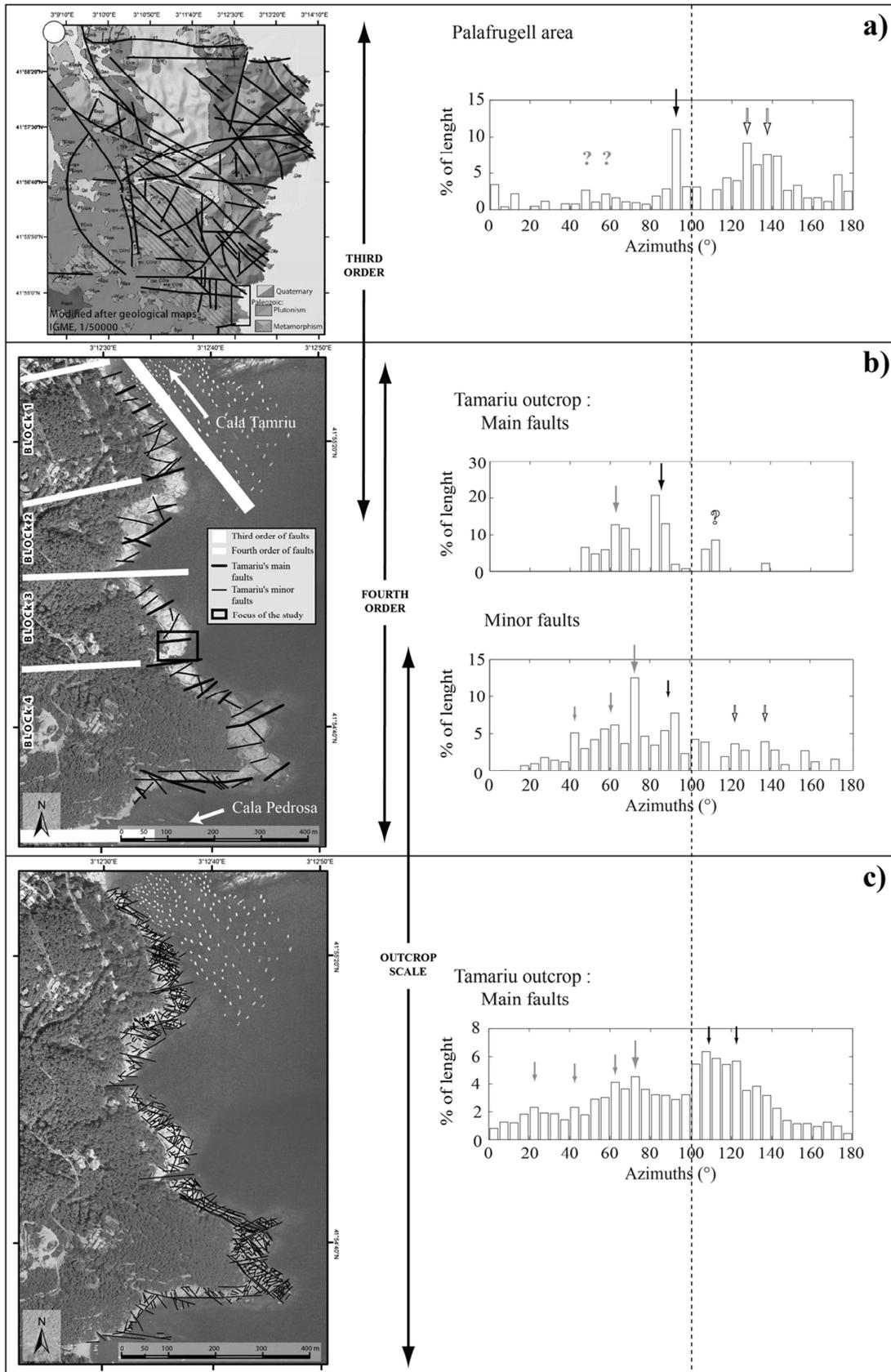


Figure 3: Fault traces and orientation diagram by Place (2010) on: a) Palafrugell area map, b) Main faults on Tamariu outcrop, c) fracture traces mapped on high resolution satellite picture.

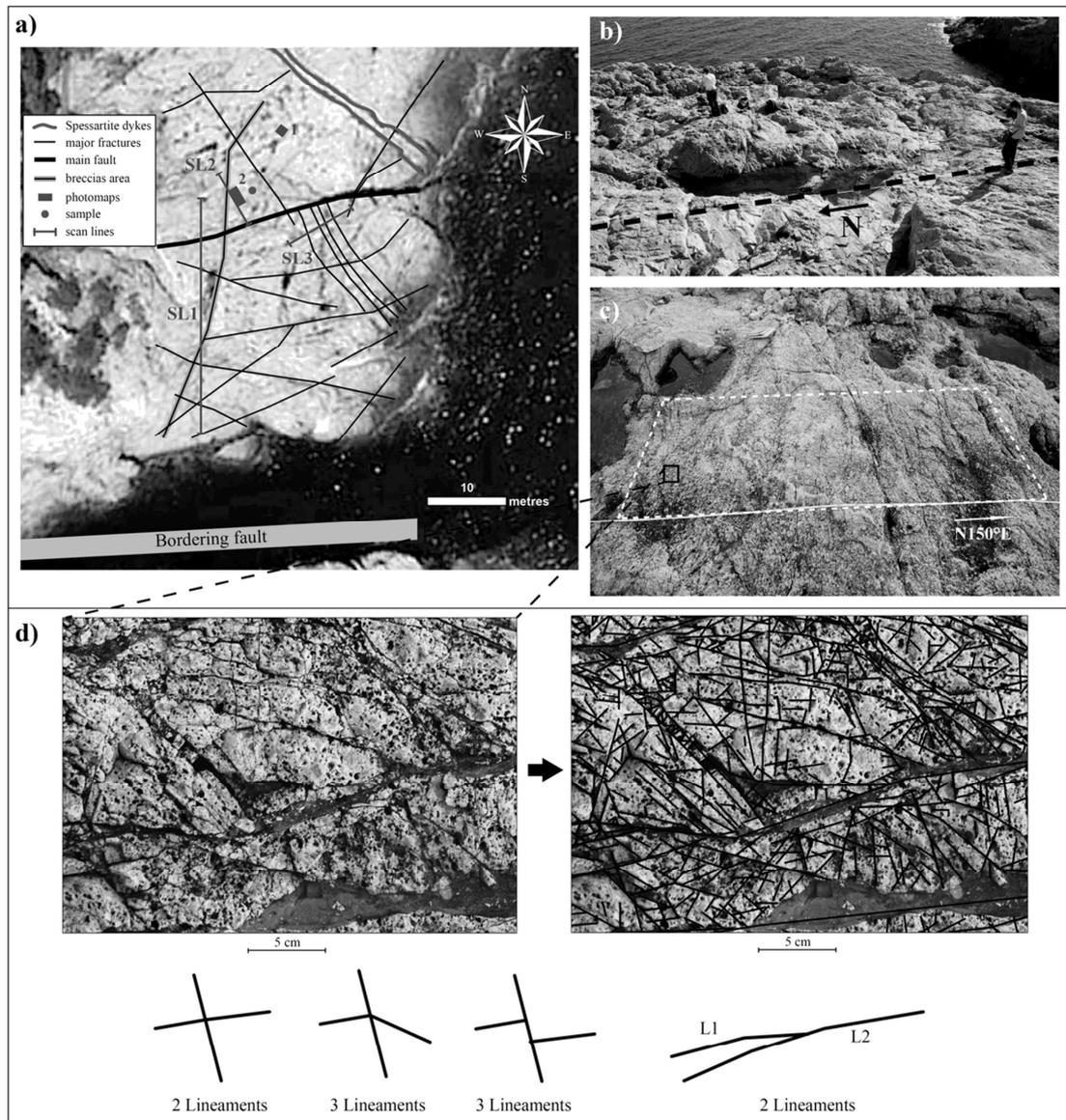


Figure 4: a) Map of the studied area with the major fractures, the localization of the scan lines, the maps and the samples, b) View of one of the scan lines (SL1, Fig. 4a), c) View of the sector where a fracture map was carried out (2, Fig. 4a), d) zoom on the rock explaining the fracture map building.

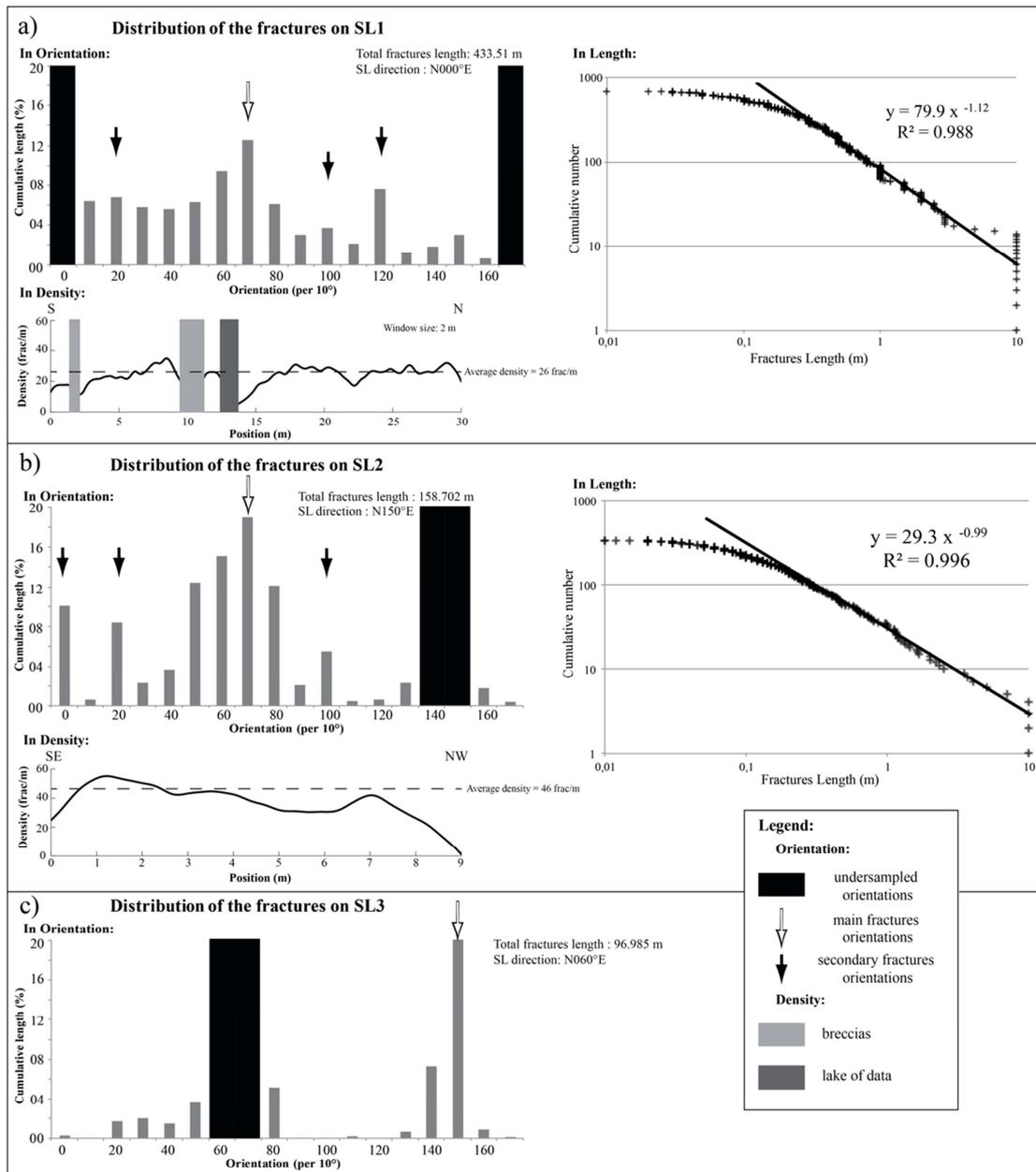


Figure 5: Distribution of the fractures orientation, density and length on the 3 scan lines made on the Tamariu outcrop, a) SL1, b) SL2 and c) SL3. The “lake of data” area corresponds to the zone within the cone of misrepresentation linked to the orientation of the SL.

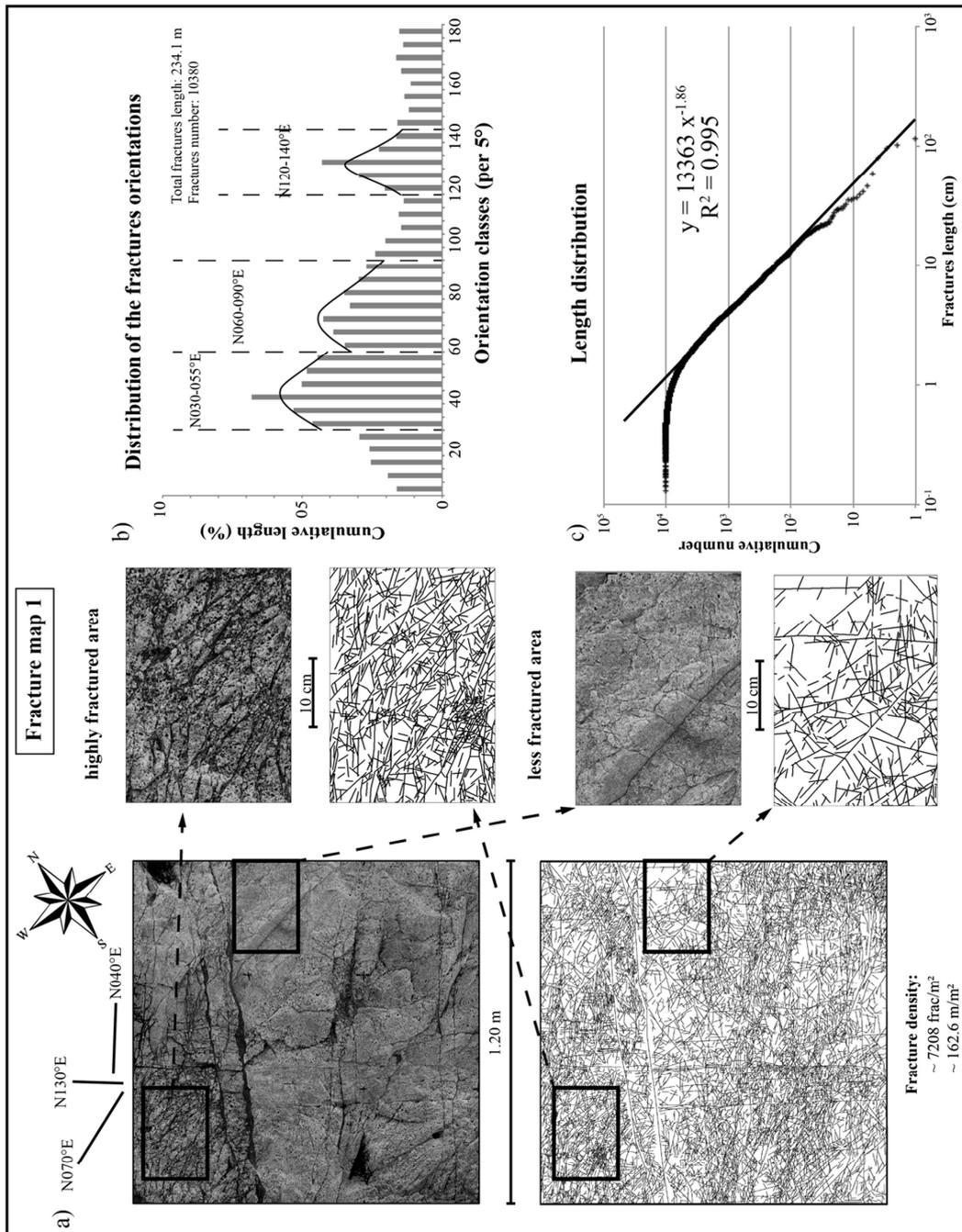


Figure 6: Fractures map 1 from the outcrop Photos: a) raw and fracture map map, b) orientation distribution of the fractures, c) length distribution.

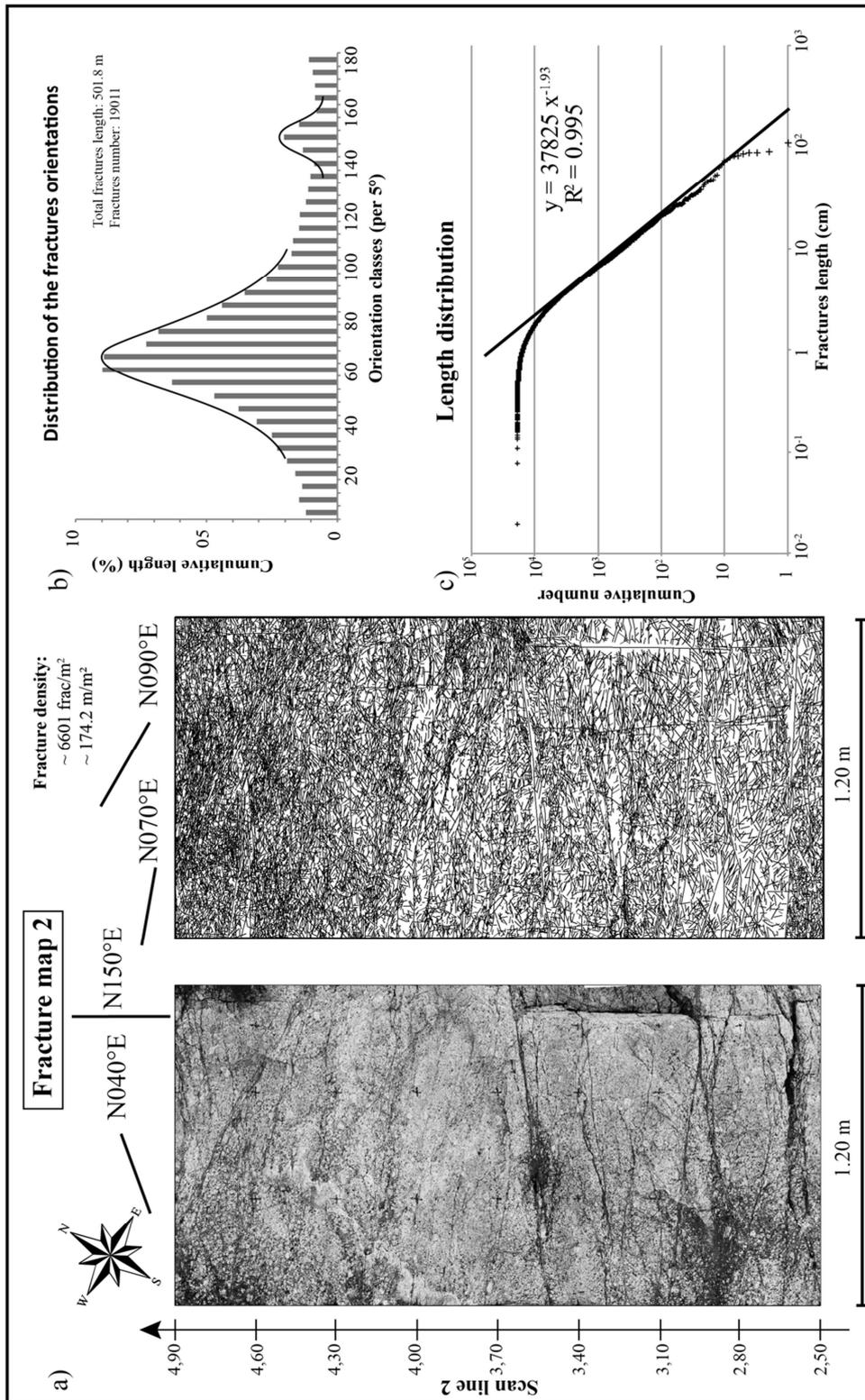


Figure 7: Fractures map 2 from the outcrop Photos: a) raw and fracture map, b) orientation distribution of the fractures, c) length distribution.

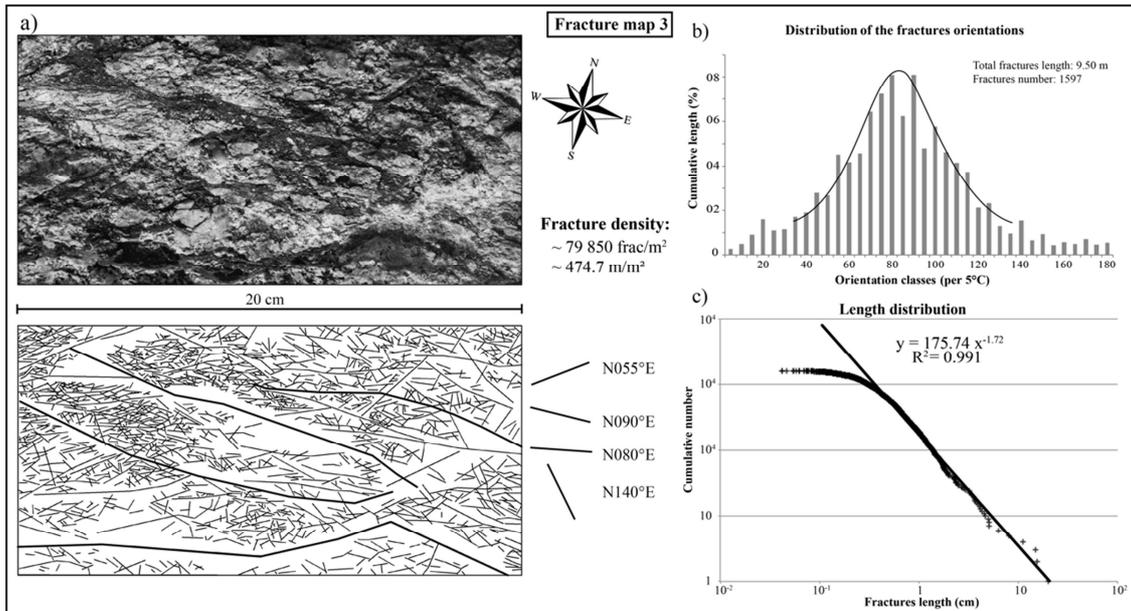


Figure 8: Fractures map 1 from hand sample: a) raw and fracture map, b) orientation distribution of the fractures, c) length distribution.

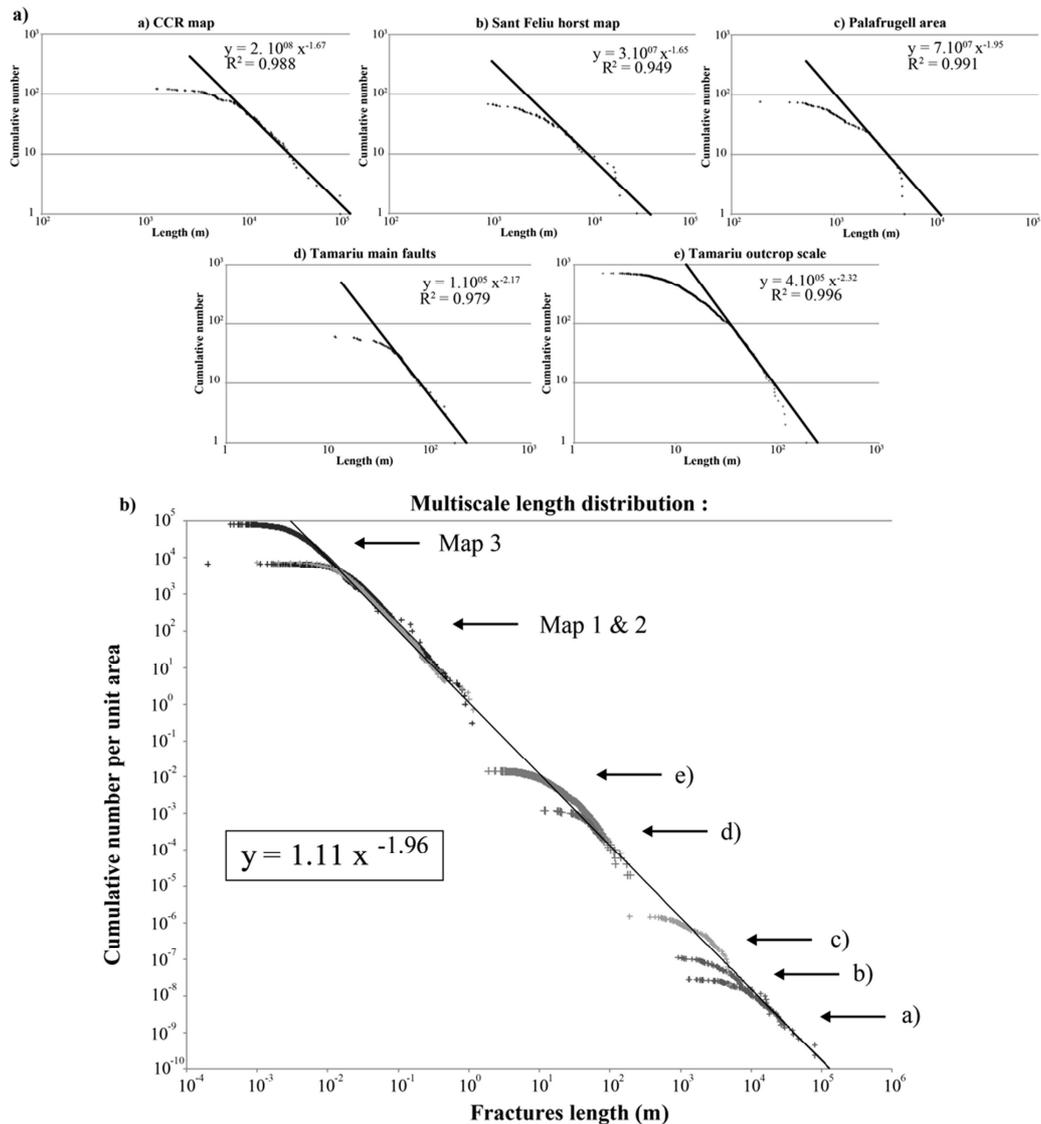


Figure 9: a) Fractures length distribution of each map from the CCR scale to the Tamariu outcrop scale, b) comparison between our data, Tamariu entire outcrop data and the regional data of the Catalonian Coastal Ranges. Each plot corresponds to the entire data set on each map without separating the different fracture sets. The correlation line has been fitted to the different data set manually.

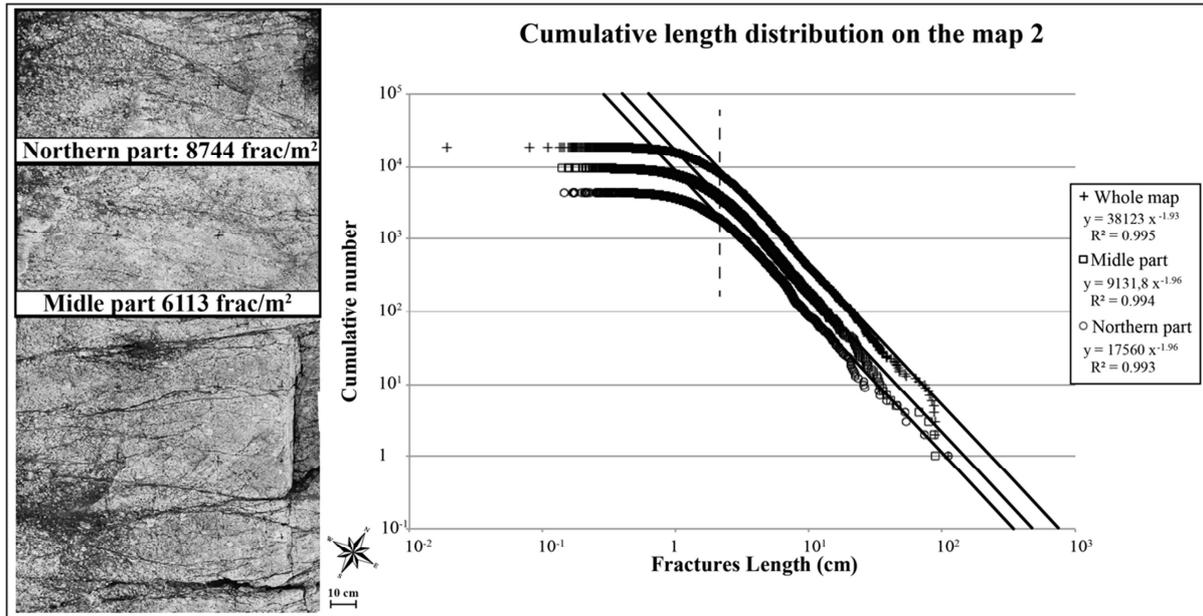


Figure 10: Comparison of the length distribution between a highly fractured (Northern part) and moderately fractured (Midle part) area.

	Nb of fractures	Length/area	Orientation
SL1	673	30 m	N000°E
SL2	337	7,33 m	N150°E
SL3	93	7,7 m	N060°E
Map 1	10 380	1,2 by 1,2 m	N128°E
Map 2	19 011	2,4 by 1,2 m	N150°E
Map 3	1 597	0,2 by 0,1 m	N166°E

Table 1: Table characteristics of the different data sets. The orientations of the maps correspond to the vertical direction on the corresponding figures.

Highlights :

- Statistical analysis of faults and fractures from regional to centimetre scale
- Length distribution following a power law over 7 orders of magnitude
- Combinaison of 1D measurement methods (scan lines) and 2D (maps)
- Fracture orientation variability between the different scale of observation